Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2023 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	1,967			20,050	2,348	214	1,114	23,465	0	o	8,147
Hydrocarbon Gas Liquids	20,403	-9	944	821	2,027		1,134	878	8,411	13,764	8,961
Natural Gas Liquids		-9	670	514	1,744		1,090	878	8,411	12,944	8,845
Ethane			_	_	-5,129		146		1,628	1,940	1,034
Propane	6,731		416	454	5,274		667		4,227	7,981	5,620
Normal Butane	2,036	_	291	58	1,884		153	574	2,533	1,009	1,691
Isobutane		_	-37	2	-276		22	112	0	490	166
Natural Gasoline		-9		- 007	-9		102	192	22	1,525	334
Refinery Olefins			274	307	283		44			820	116
Ethylene			274	307	283		86			778	116
Normal Butylene			2/4	307	203		-42			42	0
Isobutylene					_		0			0	0
											0
Other Liquids		544		20,777	60,746	5,514	-662	86,667	241	1,335	63,191
Hydrogen/Biofuels/Other Hydrocarbons		544		374	9,069	609	-155	10,333	222	197	8,811
Hydrogen				_		39		39		0	
Biofuels (including Fuel Ethanol)		544		374	9,069	570	-155	10,294	222	197	8,811
Fuel Ethanol <sup>6</sup>		353		_	8,977	570	-164	9,849	216	0	7,287
Biofuels (excluding Fuel Ethanol) <sup>7</sup>		191		374	92		9	445	6	197	1,524
Other Hydrocarbons					-	_	_	-			-
Unfinished Oils				2,542	4		87	1,304	17	1,138	4,015
Motor Gasoline Blend.Comp. (MGBC)		-		17,861	51,673	4,904	-594	75,030	2	0	50,365
Conventional		_		4,067 13,794	7,691 43,982	4,094 810	-1,326 732	17,178 57,852	2	0	17,471 32,894
Aviation Gasoline Blend. Comp.				-	45,302		-	-	_	_	02,03 <del>4</del>
Finished Petroleum Products		0	111,107	11,378	43,221	-5,475	6,446		673	153,112	59,984
Finished Motor Gasoline		_	96,833	3,287	2,768	-5,475	880		32	96,501	2,670
Reformulated		_	35,279	_	_	-3,475	1		_	31,803	5
Conventional		_	61,554	3,287	2,768	-1,999	879		32	64,699	2,665
Finished Aviation Gasoline			_	_	52		-50		_	102	172
Kerosene-Type Jet Fuel		_	3,112	2,043	16,037		2,648		27	18,517	11,593
Kerosene Distillate Fuel Oil <sup>6</sup>		0	-83 7,563	3,943	22,301		-141 1.069		4 112	54 32,626	511 28,144
15 ppm sulfur and under		0	7,303		,		899		9	,	26,144
Greater than 15 ppm to 500 ppm sulfur		_	7,498	3,942	22,055		-34		101	32,587 -34	26,299 589
Greater than 500 ppm sulfur		_	33	_	246		204		2	73	1,256
Residual Fuel Oil			735	753			1,489		2	-3	6,340
Less than 0.31 percent sulfur			-1	_	_		295		NA	NA	531
0.31 to 1.00 percent sulfur			409	66	-		382		NA	NA	1,211
Greater than 1.00 percent sulfur			327	687	-		812		NA	NA	4,598
Petrochemical Feedstocks			_	190	-		-		-	190	_
Naphtha for Petro. Feed. Use			-	189	-		_		-	189	-
Other Oils for Petro. Feed. Use				1	-		_		_	1	_
Special Naphthas			11	1 74	-		0		- 470	12	39
Lubricants			341	74	508		178		170	575	1,488
Waxes			229	76	453		24		65	-9 485	325
Petroleum Coke			57	_	453		-		197 197	313	_
Catalyst			172		453				197	172	
Asphalt and Road Oil			1,223	1,011	1,102		353		50	2,933	8,649
Still Gas			1,094							1,094	
Miscellaneous Products			45	-	-		-4		14	35	53
Total	22,370	535	112,051	53,026	108,342	253	8,032	111,010	9,325	168,211	140,284

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Peter receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Includes blockest, refewable treatment and partial and gasonine, and other blockes and blomer mediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.